Manitoba

Science, Technology, Energy and Mines
Petroleum Branch
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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – August 18/08)

DRILLING ACTIVITY	to Aug. 18/08	To Aug. 20/07	2007 Total
Drilling Licences Issued	209	183	337
Licences Cancelled	15	11	27
Vertical Wells Drilled	134	130	264
Horizontal Wells Drilled	66	32	58
Stratigraphic Test Holes Drilled	2	1	2
Wells Drilled - Total	202	163	324
No. of Metres Drilled	275 874	191 464	382 558
Wells Re-entered	4	2	4
Wells Being Drilled	5	3	1
No. of Active Rigs	8	3	1
Wells Licenced but Not Spudded	33	71	45
Wells Completed as Potential Oil Wells	196	148	300
Wells Abandoned Dry	4	15	28
Wells Drilled but Not Completed	1	2	0
Other Completions	5	0	0
New Wells on Production	130	95	255

GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	9	8	11
Licences Cancelled	0	0	1
Kilometers Licenced	2 751	1325	2 062
Kilometers Run	1 483	813	1 967

	2008		2007	
OIL PRICES (Average)	$/m3	($/bbl)	$/m3	($/bbl)
Month of June	814.67	(129.46)	446.00	(70.87)
Month of July	819.41	(130.21)	498.10	(79.15)

OIL PRODUCTION (M3)	2008	2007
Month of May	108 086.6	106 066.9
Cumulative Thru May 31	553 423.1	542 776.7

WEEKLY WELL ACTIVITY REPORT

18 August 2008

Lic. No.: 6240

EOG Waskada HZNTL 13-4-1-24 (WPM)
UWI: **100**.13-04-001-24W1.00

Please note revised UWI

Lic. No.: 6419

Kiwi Daly COM 14-22-9-28 (WPM)
UWI: 100.14-22-009-28W1.00 (1 **59A**)
UWI: 100.14-22-009-28W1.02 (1 **60Q**)

Please note revised Field/Pool Codes

Lic. No.: 6431

EOG Waskada HZNTL 15-4-1-24 (WPM)
UWI: **100**.15-04-001-24W1.00

Please note revised UWI

Lic. No.: 6606

CNRL Pierson 11-24-2-29 (WPM)
UWI: 100.11-24-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 24-Jul-2008
Field/Pool Code: 7 29B

Lic. No.: 6607

CNRL Pierson A14-24-2-29 (WPM)
UWI: 102.14-24-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 25-Jul-2008
Field/Pool Code: 7 29B

Lic. No.: 6618

Tundra Regent HZNTL 5-26-4-22 (WPM)
UWI: 100.**05**-26-004-22W1.**00** – Leg #1
UWI: 100.**06**-26-004-22W1.**02** – Leg #2

Please note revised well name and UWI

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 25-Jul-2008
Field/Pool Code: 7 29B

Lic. No.: 6638

Grand Banks Sinclair Prov. HZNTL 16-14-7-29 (WPM)
UWI: 100.16-14-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 16-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6641

CNRL Pierson HZNTL 6-15-2-29 (WPM)
UWI: 102.06-15-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 24-Jul-2008
Field/Pool Code: 7 35A

Lic. No.: 6645

CNRL Pierson 1-19-2-29 (WPM)
UWI: 100.01-19-002-29W1.00

Finished Drilling: 11-Aug-2008
Total Depth: 1036.00 m
Rig Released: 12-Aug-2008
Production Casing: 114.30 mm @ 1036.00 m with 29.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 12-Aug-2008

Lic. No.: 6650

CNRL Pierson 14-19-2-29 (WPM)
UWI: 100.14-19-002-29W1.00

Revision to Report of: 26-May-2008
Contractor: **Trailblazer Drilling Corp. – Rig. # 35**

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 18-Aug-2008

Lic. No.: 6653

CNRL Pierson 9-30-2-29 (WPM)
UWI: 100.09-30-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 31-Jul-2008
Field/Pool Code: 7 35A

Lic. No.: 6654

CNRL Pierson 11-30-2-29 (WPM)
UWI: 100.11-30-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 30-Jul-2008
Field/Pool Code: 7 35A

Lic. No.: 6655

CNRL Pierson 13-30-2-29 (WPM)
UWI: 100.13-30-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 30-Jul-2008
Field/Pool Code: 7 35A

Lic. No.: 6659

Grand Banks Sinclair Prov. HZNTL 2-11-7-29 (WPM)
UWI: 100.02-11-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 19-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6660

Grand Banks Sinclair Prov. HZNTL 4-12-7-29 (WPM)
UWI: 100.04-12-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 23-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6661

Black Gold Sinclair COM 11-33-8-28 (WPM)
UWI: 100.11-33-008-28W1.00 (16 59I)
UWI: 100.11-33-008-28W1.02 (16 62DD)

Please note revised well name and new UWI

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 26-Jun-2008
Field/Pool Code: 16 59I/16 62DD (Commingled)

Lic. No.: 6673

CNRL Pierson 6-23-2-29 (WPM)
UWI: 100.06-23-002-29W1.00

Revision to Report of: 02-Jun-2008
Contractor: **Trailblazer Drilling Corp. – Rig. # 35**

Spud Date: 13-Aug-2008
K.B. Elevation: 470.84 m
Finished Drilling: 17-Aug-2008
Total Depth: 1040.00 m
Rig Released: 18-Aug-2008
Surface Casing: 219.10 mm @ 119.00 m with 9.0 t
Production Casing: Run
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 18-Aug-2008

Lic. No.: 6674

CNRL Pierson 10-24-2-29 (WPM)
UWI: 100.10-24-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 23-Jul-2008
Field/Pool Code: 7 29B

Lic. No.: 6675

CNRL Pierson 16-24-2-29 (WPM)
UWI: 100.16-24-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 26-Jul-2008
Field/Pool Code: 7 29B

Lic. No.: 6677

CNRL Pierson 2-25-2-29 (WPM)
UWI: 102.02-25-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 27-Jul-2008
Field/Pool Code: 7 29B

Lic. No.: 6711

Grand Banks Sinclair Prov. HZNTL A2-11-7-29 (WPM)
UWI: 102.02-11-007-29W1.00

Finished Drilling: 17-Aug-2008
Total Depth: 2198.00 m
Status: Setting Liner (SETTING LINER)
Setting Liner: 18-Aug-2008

Lic. No.: 6713

Tundra Regent Prov. HZNTL 7-6-4-21 (WPM)
UWI: 100.07-06-004-21W1.00 - Leg #1
UWI: 100.03-06-004-21W1.02 - Leg #2

Status: Completing (COMP)
Completing: 14-Aug-2008

Lic. No.: 6716

North Virden Scallion Unit No. 1 HZNTL 10-28-11-26 (WPM)
UWI: 102.10-28-011-26W1.02 - Leg #1
UWI: 102.10-28-011-26W1.03 - Leg #2

Status: Completing (COMP)
Completing: 12-Aug-2008

Lic. No.: 6720

WPX Gambler Prov. PTH 3-1-18-29 (WPM)
UWI: 100.03-01-018-29W1.00

Finished Drilling: 11-Aug-2008
Total Depth: 932.00 m
Rig Released: 12-Aug-2008
Status: Abandoned Potash Test Hole (ABD PTH)
Abandoned Potash Test Hole: 12-Aug-2008

Lic. No.: 6724

Leader Sinclair 3-33-8-28 (WPM)
UWI: 100.03-33-008-28W1.00

Status: Completing (COMP)
Completing: 12-Aug-2008

Lic. No.: 6725

Kiwi Daly 2-33-9-28 (WPM)
UWI: 100.02-33-009-28W1.00

Spud Date: 14-Aug-2008
K.B. Elevation: 509.13 m
Finished Drilling: 16-Aug-2008
Total Depth: 878.00 m
Rig Released: 17-Aug-2008
Surface Casing: 219.10 mm @ 140.00 m with 11.0 t
Production Casing: 114.30 mm @ 878.00 m with 19.9 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 17-Aug-2008

Lic. No.: 6728

Tundra Sinclair 12-21-7-29 (WPM)
UWI: 100.12-21-007-29W1.00

Spud Date: 11-Aug-2008
K.B. Elevation: 516.03 m
Finished Drilling: 14-Aug-2008
Total Depth: 1049.00 m
Rig Released: 14-Aug-2008
Surface Casing: 177.80 mm @ 139.00 m with 8.0 t
Production Casing: 114.30 mm @ 1049.00 m with 7.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 14-Aug-2008

Lic. No.: 6729

Tundra Sinclair 15-21-7-29 (WPM)
UWI: 100.15-21-007-29W1.00

Revision to Report of: 21-Jul-2008
Contractor: **Trinidad Drilling Ltd. – Rig. # 10**

Spud Date: 15-Aug-2008
K.B. Elevation: 524.25 m
Finished Drilling: 17-Aug-2008
Total Depth: 1046.00 m
Rig Released: 18-Aug-2008
Surface Casing: 177.80 mm @ 139.00 m with 8.0 t
Production Casing: 114.30 mm @ 1046.00 m with 7.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 18-Aug-2008

Lic. No.: 6737

Lodgepole et al Souris Hartney HZNTL 11-15-6-22 (WPM)
UWI: 100.11-15-006-22W1.00 - Leg #1

Spud Date: 15-Aug-2008
K.B. Elevation: 457.67 m
Surface Casing: 244.50 mm @ 148.50 m with 15.5 t
Status: Drilling Ahead (DR)
Drilling Ahead: 18-Aug-2008

Lic. No.: 6739

Tundra Sinclair HZNTL 12-8-8-29 (WPM)
UWI: 102.12-08-008-29W1.00

Rig Released: 12-Aug-2008
Status: Completing (COMP)
Completing: 17-Aug-2008

Lic. No.: 6740

Grand Banks Sinclair HZNTL 9-15-7-29 (WPM)
UWI: 100.09-15-007-29W1.00

Intermediate Casing: 177.80 mm @ 1129.00 m with 26.1 t
Status: Drilling Ahead (DR)
Drilling Ahead: 18-Aug-2008

Lic. No.: 6741

White North Sinclair 3-27-8-28 (WPM)
UWI: 100.03-27-008-28W1.00

Finished Drilling: 12-Aug-2008
Total Depth: 905.00 m
Rig Released: 14-Aug-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 14-Aug-2008

Lic. No.: 6742

EOG Waskada 15-23-1-25 (WPM)
UWI: 100.15-23-001-25W1.00

Finished Drilling: 11-Aug-2008
Total Depth: 990.00 m
Rig Released: 13-Aug-2008
Production Casing: 114.30 mm @ 988.00 m with 15.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 13-Aug-2008

Lic. No.: 6744

WPX St. Lazare Prov. PTH 8-20-17-28 (WPM)
UWI: 100.08-20-017-28W1.00

Spud Date: 14-Aug-2008
K.B. Elevation: 483.65 m
Surface Casing: 244.50 mm @ 153.50 m with 16.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 18-Aug-2008

Lic. No.: 6745

North Virden Scallion Unit No. 1 HZNTL 16-15-11-26 (WPM)
UWI: 102.16-15-011-26W1.00 - Leg #1

Finished Drilling: 16-Aug-2008
Total Depth: 958.00 m
Surface Casing: 244.50 mm @ 301.00 m with 32.0 t
Intermediate Casing: 177.80 mm @ 777.00 m with 22.0 t

UWI: 102.08-15-011-26W1.02 - Leg #2

Kick-Off Date: 16-Aug-2008
Kick-Off Point: 831
Status: Drilling Ahead (DR)
Drilling Ahead: 18-Aug-2008

Lic. No.: 6749

Tundra Sinclair 12-35-7-29 (WPM)
UWI: 100.12-35-007-29W1.00

Revision to Report of: 05-Aug-2008
Contractor: **Trinidad Drilling Ltd. – Rig. # 10**

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 18-Aug-2008

Lic. No.: 6752

Tundra Sinclair HZNTL 5-8-8-29 (WPM)
UWI: 102.05-08-008-29W1.00 - Leg #1

Spud Date: 12-Aug-2008
K.B. Elevation: 534.46 m
Surface Casing: 244.50 mm @ 138.00 m with 17.0 t
Intermediate Casing: 177.80 mm @ 1122.00 m with 13.2 t
Status: Drilling Ahead (DR)
Drilling Ahead: 18-Aug-2008

Lic. No.: 6754

North Virden Scallion Unit No. 1 HZNTL 6-15-11-26 (WPM)
UWI: 102.03-22-011-26W1.00 - Leg 1
UWI: 102.06-15-011-26W1.02 - Leg 2
UWI: 102.06-15-011-26W1.03 - Leg 3

Licence Issued: 15-Aug-2008
Licensee: Enerplus ECT Resources Ltd.
Mineral Rights: Freehold
Contractor: Ensign Canadian Drilling - Rig# 545
Surf. Location: 3B-22-11-26 (WPM)
Co-ords: 120.00 m (N) of (S) boundary of Sec. 22
603.85 m (E) of (W) boundary of Sec. 22
Grd Elev: 456.29 m
Proj. TD - Leg 1: 678.00 m (Mississippian)
Proj. TD - Leg 2: 1,722.00 m (Mississippian)
Proj. TD - Leg 3: 1,708.00 m (Mississippian)
Field: Virden
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6755

Tundra Sinclair HZNTL 4-8-8-29 (WPM)
UWI: 102.04-08-008-29W1.00

Licence Issued: 18-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 14
Surf. Location: 4C-9-8-29 (WPM)
Co-ords: 402.00 m (N) of (S) boundary of Sec. 9
80.00 m (E) of (W) boundary of Sec. 9
Grd Elev: 529.98 m
Proj. TD: 2,401.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6756

Tundra et al Sinclair 10-23-8-29 (WPM)
UWI: 100.10-23-008-29W1.00

Licence Issued: 18-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 604.49 m (S) of (N) boundary of Sec. 23
590.01 m (W) of (E) boundary of Sec. 23
Grd Elev: 513.21 m
Proj. TD: 968.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

WELL NAME CHANGES

Lic. No.: 6618

From: Tundra Regent HZNTL 6-26-4-22 (WPM)
To: Tundra Regent HZNTL 5-26-4-22 (WPM)

Lic. No.: 6661

From: Black Gold Sinclair 14-22-9-28 (WPM)
To: Black Gold Sinclair COM 14-22-9-28 (WPM)

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INFORMATIONAL NOTICE 08-03 July 25, 2008

Mandatory Electronic Data Submission Requirements – Deviation and Directional Surveys

The Manitoba Petroleum Branch is requesting that deviation and directional surveys be submitted in a standardized digital format (specified in Schedule A) in order to comply with Section 110 of the Drilling and Production Regulation under The Oil and Gas Act.

> ***Deviation and directional surveys***
>
> ***110(1)*** *While drilling a well, the licensee shall conduct deviation surveys at depth intervals not exceeding 150 m.*
>
> ***110(2)*** *Unless the director otherwise authorizes the licensee in writing, the licensee shall conduct a directional survey of the well, if:*
>
> *(a) the surface location of the well is nearer to the boundary of its target area than 2% of the depth of the well; or*
>
> *(b) the well is drilled directionally or horizontally;*
>
> *and before placing the well on production shall submit a copy of the results of the survey to the branch.*

The reason for this request is that it will facilitate data transfer and management in a uniform format. Commencing September 1, 2008, deviation and directional surveys will be required to be submitted in a comma delimited ASCII format. Schedule A outlines the specifications of the comma delimited file.

If your choice of submission is by mail or courier the delivery address will be:

> Barb Johnston
> Petroleum Technician
> Science, Technology, Energy and Mines
> Petroleum Branch
> P.O. Box 1359
> Virden, MB R0M 2C0

Alternative delivery methods, rather than mail or courier, may be arranged with the Branch by request.

Should you have any questions regarding well bore survey digital submission requirements to the Branch, or if there are any questions regarding the timeline, please contact:

Paul Legare, Digital Information Services at (204) 748-4263 or e-mail: paul.legare@gov.mb.ca.

Keith Lowdon
Director of Petroleum

Schedule A

Deviation and Directional Survey Submissions

Format

- The following data must accompany the well bore values. Header information (listed below) must be contained within the first seven (7) rows within the data file.
- Survey Data must be submitted as a comma delimited, starting on the ninth row, containing the following information (listed below) in the specified order:

Header Information

UWI / WELL LOCATION	NOT NULL	VARCHAR2(21)	i.e. 100.01-01-010-28W1.00
SURVEY_DATE		DATE	
COMPANY_NAME	NOT NULL	VARCHAR2(60)	
CURVE_TYPE	NOT NULL	VARCHAR2(8)	i.e. Minimum Curve
CALCULATED_ANGLE		NUMBER(7,4)	True North = 0
DOG_LEG_INTERVAL_METRES	NOT NULL	NUMBER(3)	
VERTICAL_SECTION_AZIMUTH		NUMBER(5,2)	

Survey Data

MEASURED_DEPTH_METRES	NOT NULL	NUMBER(6,2)	
DRIFT_INCLINATION	NOT NULL	NUMBER(5,2)	
AZIMUTH_DEGREES	NOT NULL	NUMBER(4,1)	
TVD_METRES	NOT NULL	NUMBER(6,2)	
DOG_LEG		NUMBER(4,1)	
VERTICAL_SECTION_METRES		NUMBER(6,2)	
NORTHING_METRES	NOT NULL	NUMBER(7,2)	
EASTING_METRES	NOT NULL	NUMBER(7,2)	
SUBSEA		NUMBER(6,2)	
NORTHING		NUMBER(14,2)	
EASTING		NUMBER(14,2)	
EXTRAPOLATED		VARCHAR2(1)	Note: 'Y' or 'N' only
BUILD_RATE		NUMBER(4,2)	

NOTE: All fields marked as "NOT NULL" must be populated.